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NYISO Consumer Interest Liaison Weekly Summary

February 16 – February 20, 2015

Notices:

- *To allow additional time for comments on the Development Agreement between NYISO and Developer and Related Tariff Changes to OATT Section 31.2, **the February 18 ESPWG meeting has been cancelled, and the discussion will be held on March 3.** The discussion on the initial draft Comprehensive Reliability Plan will also be moved to March 3. **The deadline for submitting comments on the Developer Agreement has been extended to February 26.***
- *The February 25 Management Committee Meeting has been cancelled due to lack of agenda topics.*
- *An ICAP meeting has been scheduled for February 25 to review the **Forward Capacity Market Study.** The meeting will begin immediately follow BPWG meeting. An agenda and material will be provided on February 19.*
- *A **special meeting of the BIC** has been scheduled for February 26, 2015 from 10:00 – 11:00 AM at the NYISO's office in Rensselaer, NY. The NYISO is performing the Import Rights analyses described in the Final Motion that passed at the February 11 BIC in relation to Agenda Item 8 and will provide the results after the analyses are completed. The agenda item will be to present the results of the analyses, the ICAP Manual Revisions that reflect the proposed 2015/2016 Import Rights Limits, and the proposed motion to approve the revisions as presented at the February 11, 2015 BIC.*
- *Please note, the February 26, 2015 MIWG meeting has been changed to a MIWG/ICAP/PRLWG meeting. One agenda item for the meeting will be the **Demand Response Backstop Solution.***
- *We are pleased to announce that NYISO's Training Team will be offering the, in-class, MT-201 New York Market Overview Course (NYMOC) on March 23 – 27, 2015.*

Meeting Summaries:

Tuesday, February 17, 2015

Transmission Planning Advisory Subcommittee

Long Island Local Reliability Interface Transfer Capability Test



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Anie Philip of the Long Island Power Authority (LIPA) presented the Long Island Reliability Interface Transfer Capability Test (Test) proposal under the NYISO Minimum Interconnection Standard (MIS). LIPA is proposing that the Test shall be considered as an Applicable Reliability Standard under Attachments X and Z of the NYISO OATT and as an Applicable Reliability Requirement under Attachment S of the OATT. The purpose of this testing requirement is to ensure LIPA's transmission system reliability and integrity is not jeopardized as a result of proposed resource additions and that LIPA internal interface transfer capabilities are maintained to support the system load on Long Island (Zone K), within certain constraints. This criterion and associated testing requirements do not supersede formal study requirements of the NYISO Large Facility Interconnection Process, but rather serves as an additional study requirement for any proposed interconnection within LIPA system. Certain stakeholders disagree with the Test as they feel it does not meet the same criteria as the NYISO MIS and have requested a presentation on the matter from LIPA. LIPA is considering the request and will return to the TPAS for further discussion on the Test.

Study Scope and SRIS for Q#363 – Poseidon Transmission

Laura Popa of the NYISO presented a revised Study Scope and SRIS for the Poseidon Transmission LLC merchant transmission project consisting of a 500MW line connecting the PSEG and LIPA power systems. Both the Study Scope and SRIS were recommended by the TPAS to proceed to the OC for approval.

http://www.nyiso.com/public/committees/documents.jsp?com=oc_tpas&directory=2015-02-17

Friday, February 20, 2015

Credit Policy Working Group

Market Participant Reporting Requirements

Sheri Prevratil of the NYISO presented a follow-up to the Market Participant Reporting Requirements presentation made to the BIC on February 11, 2015. At the BIC, some market participants expressed reservations as to the burden the reporting requirement would add to their organizations and requested that the NYISO reach out to stakeholder credit contacts to verify that this is a reasonable request. Stakeholders agreed to also discuss the proposal with their organizations and take the additional time to fully comprehend the proposal. Ms. Prevratil explained that the NYISO sent the BIC materials to all active credit contacts and contacted several of them for their input. The result was that the credit contacts the NYISO spoke with expressed that the process does not appear to be overly burdensome. The NYISO also requested feedback from ISO-NE, who has a similar process currently in effect, if they have experienced negative stakeholder feedback from their process. ISO-NE reported that they have not had stakeholder issues with the requirement. Commenting CPWG stakeholders agreed that the results from their internal organizational discussions were the same and thanked the NYISO for the additional time and effort. The Market Participant Reporting Requirements proposal will be presented at the BIC meeting on March 11, 2015 for governance approval. To see the original proposal as presented to the February 11, 2015 BIC, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic/meeting_materials/2015-02-11/agenda%207%20pres%20Market%20Participant%20Reporting%20Requirements.pdf



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FERC Filings

February 18, 2015

NYISO Section 205 filing of OATT and MST amendments to revise the Ancillary Service Demand Curves and the Transmission Shortage Cost

February 18, 2015

NYISO compliance filing of a fuel assurance report describing the practices and procedures it employs to ensure that New York Control Area generators timely procure sufficient fuel to meet their obligations

February 13, 2015

NYISO filing of proposed amendments of the voltage support service provisions in Services Tariff Rate Schedule 2

FERC Orders

February 19, 2015

FERC Order EL15-37-000 Instituting Section 206 Proceeding and Directing a NYISO Filing to Establish Reliability Must Run Tariff Provisions

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp